



1801 California, Suite 1200
Denver, CO 80202

January 30, 2018

Mr. Scott H. Patefield
Director, Air and Toxics Technical Enforcement Program
U.S. EPA - Region 8
1595 Wynkoop Street (8ENF-AT)
Denver, CO 80202-1129

RECEIVED

FEB 1 - 2019

Office of Enforcement, Compliance
and Environmental Justice

Re: NSPS Subpart OOOOa Annual Report (May 22, 2018 – December 31, 2018)
Andeavor Field Services LLC
Knife River Compressor Station

Dear Mr. Patefield,

Andeavor Field Services LLC (Andeavor) owns and operates the Knife River Compressor Station, located in Mountrail County, North Dakota. The facility is considered an applicable compressor station under 40 C.F.R. 60.5397a and is therefore subject to 40 C.F.R. Subpart OOOOa. Pursuant to 40 C.F.R. Subpart OOOOa, Andeavor submits this initial report for the reporting period of May 22, 2018 – December 31, 2018. The next report will account for the entire calendar year of 2019.

Also enclosed is a Certification of Truth, Accuracy, and Completeness.

If you have any questions or require additional information, please contact me at 303-606-3445 or at Kenan.Bisic@andeavor.com.

Sincerely,

(b) (6)

Kenan Bisic
Environmental Specialist

Federal Operating Permit Program (40 CFR Part 71)
CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS (CTAC)

This form must be completed, signed by the "Responsible Official" designated for the facility or emission unit, and sent with each submission of documents (i.e., application forms, updates to applications, reports, or any information required by a part 71 permit).

A. Responsible Official

Name: (Last) Jackson (First) Jonathan (MI) C

Title Senior Director, Gas Gathering & Processing - MidCon

Street or P.O. Box 1801 California Street, Suite 1200

City Denver State CO ZIP 80202 -

Telephone (303) 454 - 6647 Ext. Facsimile () -

B. Certification of Truth, Accuracy and Completeness (to be signed by the responsible official)

I certify under penalty of law, based on information and belief formed after reasonable inquiry, the statements and information contained in these documents are true, accurate and complete.

Name (signed) (b) (6)

Name (typed) Jonathan Jackson Date: 1 / 30 / 19

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION									ALTERNATIVE ADDRESS INFORMATION		
Facility Record No. *	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12	e.g.: 123 Main Street	e.g.: Suite 100	e.g.: Brooklyn	e.g.: Kings County	e.g.: NY	e.g.: 11221		e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456
	Andeavor Field Service: Knife River Compressor	N/A		8491 53rd Street NW		Stanley	Mountrail	ND	58784		

LOCATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)		REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
e.g.: 34.12345	e.g.: -101.12345	e.g.: 01/01/2016	e.g.: 06/30/2016	e.g.: Certification.pdf or XYZCompressorStation.pdf		e.g.: addinfo.zip or XYZCompressorStation.pdf

(b) (9)

5/22/2018

12/31/2018 N/A

Initial report; reporting period begins on initial applicability date

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey include

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * [Select from dropdown list - may need to scroll up]	Identification of Each Affected Facility * (\$60.5420a(b)(7)(i))	Date of Survey * (\$60.5420a(b)(7)(ii))	Survey Begin Time * (\$60.5420a(b)(7)(iii))	Survey End Time * (\$60.5420a(b)(7)(iv))	Name of Surveyor * (\$60.5420a(b)(7)(v))	Ambient Temperature During Survey * (\$60.5420a(b)(7)(vi))	Sky Conditions During Survey * (\$60.5420a(b)(7)(vii))	Maximum Wind Speed During Survey * (\$60.5420a(b)(7)(viii))	Monitoring Instrument Used * (\$60.5420a(b)(7)(ix))	Deviations From Monitoring Plan (if none, state none) * (\$60.5420a(b)(7)(x))
e.g.: Well Site ABC	e.g.: 8/13/17	e.g.: 10:00 am	e.g.: 1:00 pm	e.g.: John Smith	e.g.: 90°F	e.g.: Sunny, no clouds	e.g.: 2 mph	e.g.: Company ABC optical gas imaging camera	e.g.: None	
Ende River Compressor Station	7/13/2018	8:12 AM	9:49 AM	Marissa McEligot	63 F	Sunny	2 mph	FLIR GF-320	None	

ding the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

Type of Component for which Fugitive Emissions Detected *	Number of Each Component Type for which Fugitive Emissions Detected *	Type of Component Not Repaired as Required in §60.5397a(h) *	Number of Each Component Type Not Repaired as Required in §60.5397a(h) *	Type of Difficult-to-Monitor Components Monitored *	Number of Each Difficult-to-Monitor Component Type Monitored *	Type of Unsafe-to-Monitor Component Monitored *	Number of Each Unsafe-to-Monitor Component Type Monitored *	Date of Successful Repair of Fugitive Emissions Component *
(§60.5420a(b)(7)(vii))	(§60.5420a(b)(7)(vii))	(§60.5420a(b)(7)(viii))	(§60.5420a(b)(7)(viii))	(§60.5420a(b)(7)(ix))	(§60.5420a(b)(7)(ix))	(§60.5420a(b)(7)(ix))	(§60.5420a(b)(7)(ix))	(§60.5420a(b)(7)(x))
e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.: 11/10/16
Connector	2	None	0	None	0	None	0	7/13/2018

				OGI	Compressor Station Affected Facility Only	
Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xii))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xii))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xii))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
e.g.: Valve	e.g.: 1	e.g.: Unsafe to repair until next shutdown	e.g.: Company ABC optical gas imaging camera	e.g.: Trained thermographer; completed 40-hour course at XYZ Training Center. Has 10 years of experience with OGI surveys.	e.g.: Yes	e.g.: January; February; and March
None	0	N/A	x	ad OGI Specialist; Dexter-trained OGI Operator; 1+ years of ex	No	N/A